



# GET.transform Workstream: Renewable Energy Grid Integration

14 August 2024

GET.transform is co-funded by















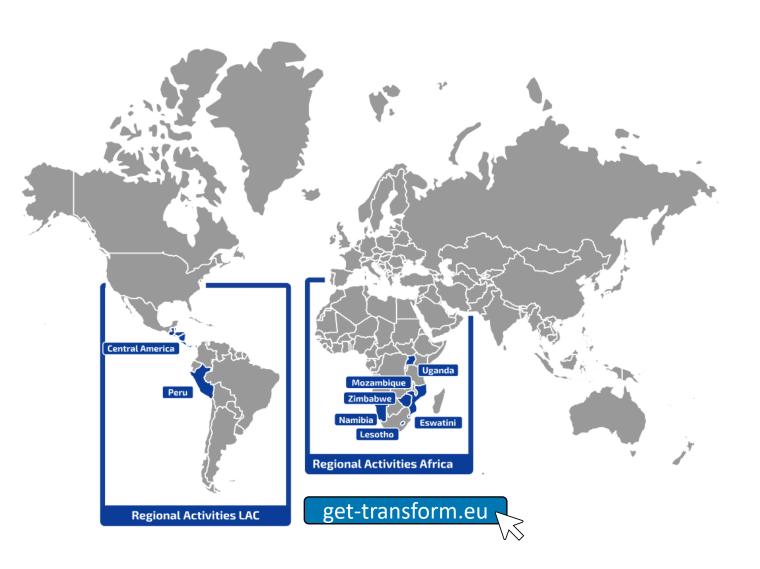
## Contents

About GET.transform	3
Relevance of RE Grid Integration & Outline	5
Prominent Components	8
5-Phase Model of RE Grid Integration	9
RE Grid Integration – Advisory Services	10
Partnerships and Transformation Experts	11
Activity Overview & Highlights	12
GET.transform Offers	14

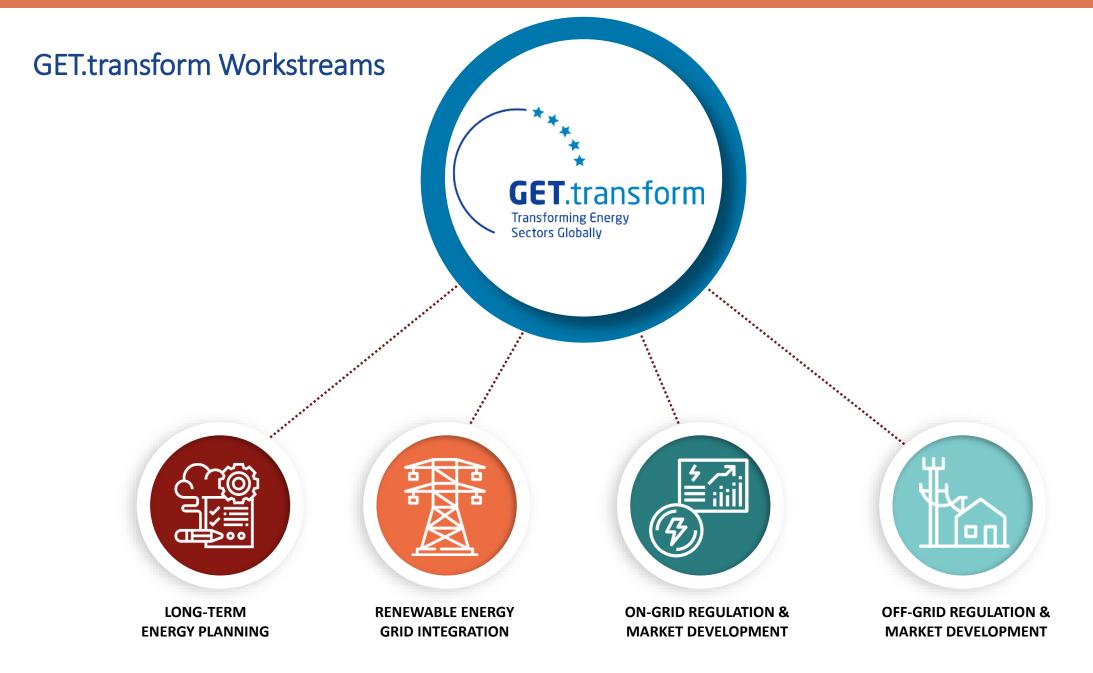


### What is GET.transform?

- Technical assistance (TA) and capacity building for the public sector to establish conducive policy and investment frameworks for the transition of the energy sector
- Hub of expertise with > 50 renowned (inter)national energy experts
- Implementation through regional and country windows with expert staff on the ground incl. secondments
- Scaling across countries through collaboration with regional institutions and other TA initiatives









# Relevance of RE Grid Integration

Successfully integrating renewable energy into the grid requires innovative technologies, sound policies, and robust infrastructure. - Fatih Birol, IEA

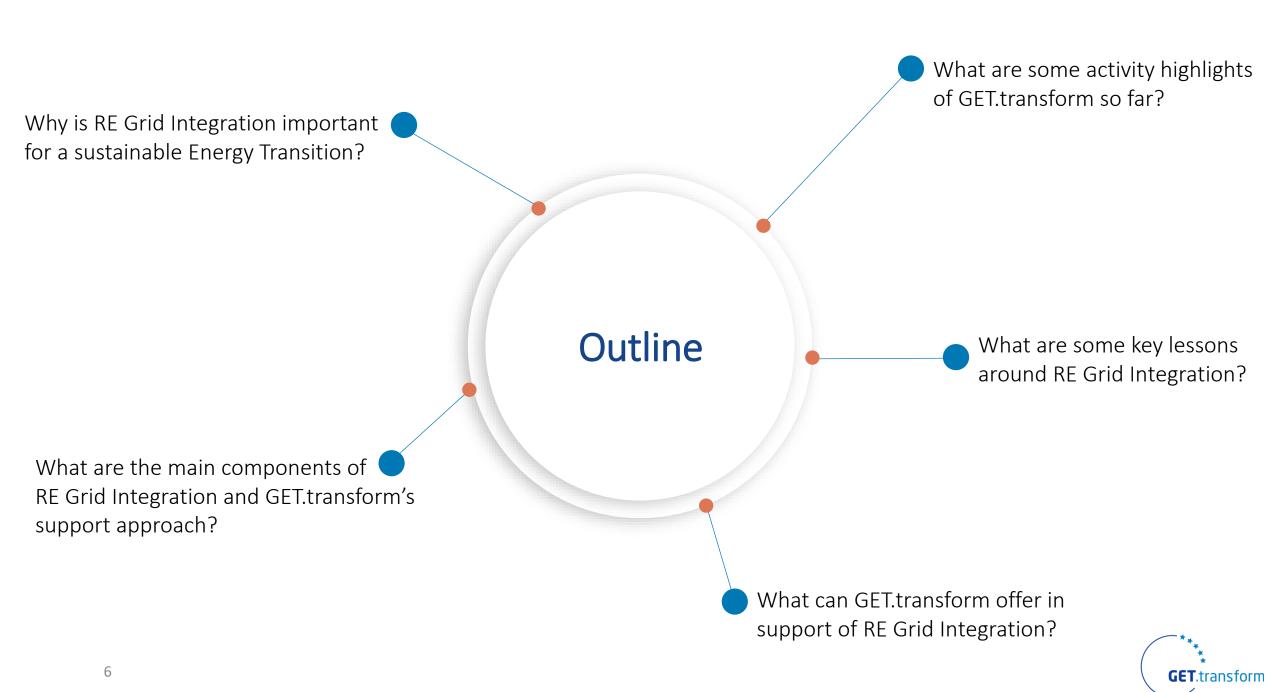
The flexibility of renewable energy sources, coupled with advancements in grid management technologies, enables reliable and dispatchable power generation, supporting grid stability and resilience. - IEA

Grid integration challenges can be overcome through comprehensive planning, supportive policies, and international collaboration.

- IRENA

The integration of renewable energy with **energy storage systems** is a cost-competitive option that can enhance the **flexibility** of the grid while providing several benefits, including dispatchability, firm supply, and **ancillary services**. This has the potential to **reduce dependency** on fuel-based thermal generation, ... – *World Bank* 

Effective grid integration is crucial for maximizing the benefits of renewable energy, including cost reductions, energy security, and environmental sustainability. - IRENA



### Why is RE Grid Integration important for a Sustainable Energy Transformation?

#### **KEY ASPECTS TO CONSIDER:**



Power system reliability, stability and resilience



Geopolitical security of supply and import dependence



Accessibility



Affordability

#### **BENEFITS OF VRES GRID INTEGRATION:**



Enhance energy security and diversification



Improve cost effectiveness of electricity generation



Increase system sustainability and reduce carbon emissions



Foster economic development and job creation



Reduce dependance on fossil sources



### Prominent Components of RE Grid Integration

#### M&E

How to effectively track the progress? Which indicators to create and use?



#### **CODES AND STANDARDS**

Which aspects do the current connection, market and operation codes cover? How could they be improved?

#### **INNOVATION**

What are the existing programs about smart grid management and operation? How is sector coupling envisaged?



# GET.transform supports Countries and Regions with a Sustainable Approach

- Technical Assistance based on Partner
   Ownership
- Building and enhancing Capacities
- Accompanying RE grid integration strategy and knowledge products development
- Regional platforms for peer-exchange, knowledge sharing and upscaling

#### **PLANNING**



Are grid hosting capacity information available? Is the grid adequacy assessed? Is there enough flexibility to support vRES<sup>1</sup> grid integration? Are there existing TSO<sup>2</sup> - DSO<sup>3</sup> planning exchange platform?

#### **OPERATION**

How is real time operation monitored? Are there data storage/exchange platforms? How can vRES forecasting be improved?



#### CONNECTION

Are there compliance and validation checks to enforce grid connection codes?

Are the roles of the different actors clearly defined?

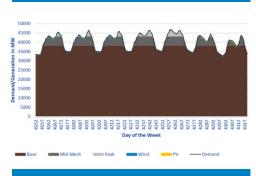




### 5-Phase Model: Establishing an Eco-System for System Operators

Operating and planning power systems with large shares of variable renewable energy sources

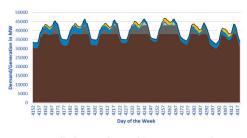
### Phase 1: First vRE installations



Develop grid codes and

compliance procedures

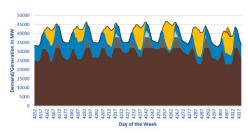
Phase 2: vRE a niche market



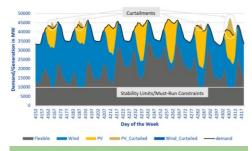
Execute grid studies at local

Review operational procedures and discuss vRE forecasting

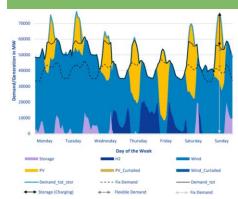
### Phase 3:



# Phase 4:



#### Phase 5: 100% renewables



#### Restructure market

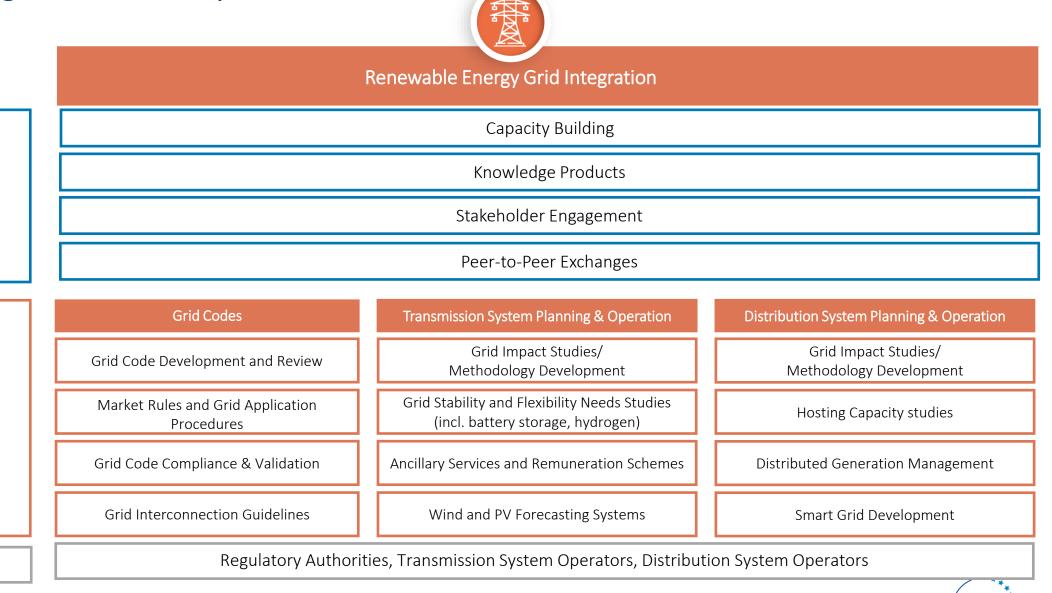
Develop short, mid and longterm storage technologies

Explore sector coupling/synthetic fuels to make use of vRE excess



Model Source: MPE/IEA

### RE Grid Integration – Advisory Services



**GET**.transform

**Key Topics** 

**Key Partners** 

Overarching Activities

## **Partnerships and Transformation Experts**

**REGIONAL INTERNATIONAL RE GRID INTEGRATION EXPERTS** energy & meteo systems **GLOBAL PST** CONSORTIUM ECLAC energy**nautics** solutions for sustainable development **SIEMENS GET**.transform

### GET.transform RE Grid Integration Support Highlights

#### **AFRICA REGIONAL**

Strengthening <u>transmission</u> <u>network planning capacity</u> across the African Power Pools in the Continental Power System Master Plan (CMP) process.

#### **UGANDA**

Strengthening <u>utilities'</u>
<u>capacities</u> in grid impact
studies and embedded
generation connection
assessment.

#### NAMIBIA

Enhancing efficiency in transmission network connection process.

#### **ESWATINI**

Supporting the revision of national grid codes with the electricity supply industry.

Strenghtening capacities on small scale embedded generation modelling, testing and grid connection.

#### **PERU**

Strenghtening Peru's power system operator (COES) capacities on <u>vRES</u> <u>forecasting</u> and virtual power plants operation.



### Deep-Dive into vRES Grid Integration Support in Eswatini: Updating Grid Codes





#### OBJECTIVE



#### THE CHALLENGES



#### **OUR SUPPORT**



#### **EXPECTED RESULTS**



#### **SCALING UP**

- Eswatini strengthens its power sector regulatory environment and harmonises its grid codes with the South African PowerPool (SAPP) Regional Grid Code.
- Ensuring alignment between different grid codes including the revised Network Code and Renewable Power Plant Code.
- Identifying key stakeholders
   with defined roles and
   responsibilities to
   understand expectations and
   generate consensus for
   successful implementation.
- Defining a clear implementation plan for the Distribution Network Code that corresponds to stakeholders' expectations.

- Support Eswatini's Ministry of Natural Resources and Energy with expertise, capacity building, inputs and methodologies for the enhancement of the National Grid Code.
- Updated set of existing grid code documents, newly developed Distribution Network Code, strengthened grid codes development capacities.
- Upscaling and sharing best practices through peerexchanges at the regional level in the Southern African Power Pool.



### What GET.transform Offers

- Trusted international and regional partner institutions
- Combination of technical expertise, cultural awareness, local knowledge
- Relations to public entities internationally, allowing for facilitation of experience exchange
- Long-term staff on the ground, close relationships to partners
- In consequence, in-depth knowledge on political situation, context, challenges, cooperation between public bodies
- Expertise in organisational development
- Partner-centred process with strong ownership, ensuring sustainability of the support





# Thank You for Your Attention

Presented by:

Dr. Gildas Siggini
Technical Advisor
gildas.siggini@get-transform.eu
+32 487 472 700

Our Website:

www.get-transform.eu

Follow us:



@GET\_transform



@GET-transform

GET.transform is co-funded by











Austrian
Development
Cooperation

